Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2018 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	10,442			7,825	548	-180	16,989	2,005	0
Hydrocarbon Gas Liquids	4,321	-21	853	158		565	454	1,749	2,543
Natural Gas Liquids		-21	558	135		566	454	1,749	2,224
Ethane			4	-		-1		283	1,426
Propane Normal Butane	,-		300 267	114 11		289 297	 66	1,002 229	495 28
Isobutane			-13	10		-8	226	3	174
Natural Gasoline		-21		0		-11	162	232	102
Refinery Olefins			295	23		-1			319
Ethylene			-	_		0			0
Propylene			292	20		-9			304
ButyleneIsobutylene			3	2		-9 0			15 1
Other Liquids		1,238		1,530	55	4	2,442	405	-27
Hydrogen/Oxygenates/Renewables/		1 000		00	00	0.1	1 0 1 1	457	
Other Hydrocarbons		1,238		39	90 224	-31 	1,241 224	157	0
Hydrogen Oxygenates (excluding Fuel Ethanol)		85		_ 17	-22	9	224	- 71	0
Renewable Fuels (including Fuel Ethanol)		1,153		21	-113	-40	1,016	86	0
Fuel Ethanol ⁵		1,039		-	-37	-20	949	74	0
Renewable Fuels Except Fuel Ethanol		114		21	-76	-20	67	12	0
Other Hydrocarbons				1	0	0	0	-	0
Unfinished Oils		 0		621 871	 -34	-6 40	448 752	204 44	-26 0
Reformulated		_		202	135	-9	345	1	0
Conventional		0		669	-169	49	408	43	0
Aviation Gasoline Blend. Comp				-		0	1	-	-1
Finished Petroleum Products		6	20,151	716	142	-183		3,357	17,841
Finished Motor Gasoline		6	10,130	62	71	34		685	9,550
Reformulated Conventional		6	3,324 6,806	- 62	-110 181	0 34		- 685	3,214 6,336
Finished Aviation Gasoline			10	0		-3		-	12
Kerosene-Type Jet Fuel			1,808	150		16		235	1,707
Kerosene			4	-		-4		0	8
Distillate Fuel Oil ⁵			5,213	122	71	-174		1,306	4,273
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			4,945 99	113	71 	-125 -17		1,076 109	4,178 8
Greater than 500 ppm sulfur			170	7		-32		121	88
Residual Fuel Oil ⁶			415	259		-14		376	312
Less than 0.31 percent sulfur			54	61		-15		NA	NA
0.31 to 1.00 percent sulfur			78	12		-4		NA	NA
Greater than 1.00 percent sulfur			283	185		5		NA 	NA 221
Petrochemical Feedstocks			308 190	14 12		1			321 200
Other Oils for Petro. Feed. Use			117	2		-2			121
Special Naphthas			36	18		-2			56
Lubricants			186	35		-19		129	111
Waxes			5	4		-4		4	9
Petroleum Coke			906 675	12 12		8 8		598 598	312 81
Marketable Catalyst			230	12				598	230
Asphalt and Road Oil			329	40		-24		22	370
Still Gas			708						708
Miscellaneous Products			95	0		1		1	93
Total	14,764	1,223	21,004	10,228	745	206	19,885	7,517	20,357

⁼ Not Applicable

⁼ No Data Reported

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel